DRAFT Questions to be addressed by Speakers at 10/18/06 LNG Taskforce meeting

FERC

- 1. FERC LNG Licensing Process:
 - a. Briefly describe the FERC LNG licensing process and where we currently stand in that process for the AES Sparrows Point proposal.
 - b. Which aspects of a proposed LNG project is FERC responsible for (vs other federal, State, local agencies)?
 - c. How is the FERC process coordinated with other federal, state, and local agencies, particularly the USCG Water Suitability Assessment?

2. Risk Assessments:

- a. How does FERC assess the risk to human safety of a proposed LNG facility?
- b. What criteria does FERC use to determine if an identified risk to human safety is acceptable?

3. Emergency Response:

- a. What emergency response capabilities does FERC require in order for an LNG facility to be licensed?
- b. Who is responsible for providing any additional emergency response capabilities that may be required in order to license the facility?

4. Kind and use of the facility / remote siting:

a. What site conditions does FERC consider in making its decision on whether or not to license an LNG facility (ex. minimum distance from residences, minimum distance from adjacent activities / industry, required infrastructure, etc)?

USCG

- 1. USCG Water Suitability Assessment (WSA) Process:
 - a. Briefly describe the USCG WSA process and where we currently stand in that process for the AES Sparrows Point proposal.
 - b. Which aspects of a proposed LNG project is USCG responsible for (vs other federal, State, local agencies)?
 - c. How is the USCG WSA process coordinated with other federal, state, and local agencies?

2. Risk Assessments:

- a. How does USCG assess the risk to human safety of a proposed LNG facility?
- b. What criteria does USCG use to determine if an identified risk to human safety is acceptable?

3. Emergency Response:

- a. What emergency response capabilities does USCG require in order for an LNG facility to be licensed?
- b. Who is responsible for providing any additional emergency response capabilities that may be required in order to license the facility?

4. Exclusion Zones:

a. How does USCG establish exclusion zones around tankers during transit? Who is responsible for enforcing exclusion zones, and who pays for that enforcement? Will the USCG require the Chesapeake Bay Bridge and Key Bridge to be closed during LNG tanker transit?

Baltimore County Office of Emergency Preparedness

- 1. Current Emergency Response plans and capabilities:
 - a. What are Baltimore County's current plans and capabilities for responding to an emergency at a Sparrows Point LNG facility (both emergency response and evacuation)?
 - b. Does Baltimore County anticipate increasing emergency response capabilities that would allow it to better address an emergency at a Sparrows Point LNG Facility?

Baltimore County Office of Planning

- 1. Kind and use of the facility / remote siting;
 - a. What is the long-term plan for Sparrows Point peninsula and surrounding area?
 - b. Are there any planned or anticipated uses of the area which could conflict with the development of an LNG facility at Sparrows Point?